

**Status of One-time Report Proceedings in Response to FERC Order No. 849
(As of January 16, 2019)**

Group I (October 11, 2018 Submission Date)

Pipeline	Docket(s)	Option	Rationale	Current Status
Algonquin Gas Transmission, LLC	RP19-57	Algonquin explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Algonquin stated that any rate case that it would file in the future would reflect additional costs, including costs to recover capital maintenance investments in the Algonquin system, an update of all cost of service components, and a more representative cost of Algonquin's equity capital.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Algonquin's filing.
Bear Creek Storage Company, LLC	RP19-51	Bear Creek explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	No adjustment is necessary given Bear Creek's Form 501-G data, because it is not an open access storage provider, and because changes to its rates are subject to a rate settlement containing a rate moratorium (option 3).	On January 16, 2019, FERC issued an order instituting an NGA Section 5 rate investigation to determine whether Bear Creek is over collecting its cost-of-service in light of the TCJA reduction. The proceeding is pending before FERC.
Discovery Gas Transmission LLC	RP19-67	Discovery explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Discovery stated that its Form 501-G does not capture its true cost-of-service, which, it believes, is affected by recent events which have reduced to its total revenue and Discovery's assertion that it should receive a tax allowance.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Discovery's filing.
Dominion Energy Transmission, Inc.	RP19-62	DETI explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	In its Addendum, DETI asked FERC to consider the following adjustments: (i) elimination of all amounts related to Asset Retirement Obligations as allowed; (ii) elimination of amounts related to pension costs included in its FERC Form No. 2; and (iii) decreases to depreciation and O&M expenses and A&G expense increases.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to DETI's filing.
East Tennessee Natural Gas, LLC	RP19-63 RP19-64	Along with its One-time Report and Addendum, East Tennessee contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	East Tennessee's Addendum included increases in its depreciation rate and a new negative salvage rate, among other issues.	FERC issued an order approving East Tennessee's Section 4 rate reduction (making its proposed reduction effective December 1, 2018) but simultaneously established an NGA Section 5 rate investigation to consider whether a further rate decrease is justified.

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El Paso Natural Gas Company, LLC	RP19-73	El Paso explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	El Paso explained that it has entered into negotiated rate agreements with a significant portion of its shippers, and because those shippers have bargained for rate certainty and other advantages, they would not benefit from a cost-of-service based rate reduction. Additionally, El Paso believes FERC should consider adjustments to its capital structure and debt cost.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to El Paso's filing.
Enable Gas Transmission, LLC	RP19-79	EGT explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	EGT stated that its "Indicative Cost of Service Reduction" is 0.4% and its Addendum reflects more recent cost factors, including updated capital cost, capitalization, depreciation and other cost of service data which demonstrate that it would be unnecessary to undertake any cost of service reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to EGT's filing.
Equitrans, LP	RP18-1167	Equitrans explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Equitrans' Addendum reflects adjustments based on "significant changes in the corporate structure of Equitrans' ultimate parent company [EQT Corporation]." Equitrans also noted that a significant portion of its revenue is from negotiated rate contracts, and another large percent are from discounted rate agreements, and requested FERC also consider its accounting for acquisition premiums resulting from the closing of several recent acquisitions affecting Equitrans.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Equitrans' filing.
ETC Tiger Pipeline, LLC	RP19-80	Tiger explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Tiger stated that all its firm transportation agreements are at negotiated rates, and Paragraph 247 of Order No 849 stated that "because the shipper's negotiated rate is not based on cost of service regulation, there is no reason why a reduction in the pipeline costs, including a reduction in its tax costs, should necessarily lead to a reduction in the negotiated rate."	On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action.

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Gas Transmission Northwest LLC	RP18-1201; RP19-370; RP19-530	GTN implemented a 5% reduction to reservation rates for all negotiated rate contracts entered into prior to the date of an Amended Settlement resolving income tax allowances pursuant to Order No. 849 (settlement, option 2).	GTN's rates were subject to Phase I (January 1, 2016 – December 31, 2019) of a June 30, 2015 Settlement in RP18-1201. This was amended to reflect adjustments pursuant to Order No. 849.	On November 30, 2018, FERC approved the Amended Settlement. GTN submitted a compliance filing on December 31, 2018 in Docket No. RP19-530. That proceeding is still pending before FERC.
Gulfstream Natural Gas System, LLC	RP19-52	Gulfstream explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Gulfstream based its choice on the fact that more than 94% of Gulfstream's total mainline design capacity is subscribed under long-term firm service agreements subject to fixed negotiated rates.	On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action.
Hardy Storage Company, LLC	RP19-45 RP19-262	Hardy implemented a 7.8% reduction to reservation rates for service and the fixed cost components of its one part rates, effective January 1, 2019, pursuant to an uncontested settlement with customers approved by the Commission on November 28, 2018 (settlement, option 2).	Hardy initiated settlement discussions at its annual customer meeting on August 23, 2018, followed by settlement conference calls on September 26 and October 3, 2018. Additional informal discussions continued, culminating on October 4, 2018, in a settlement in principle which was approved by FERC and provides customers with rate relief resulting from the TCJA and Order No. 849.	On November 28, 2018, FERC approved the settlement in principle between Hardy and its customers. FERC approved a compliance filing Hardy submitted to implement the rate reduction on January 4, 2019. Requests for rehearing are due on February 4, 2019.
High Point Gas Transmission, LLC	RP19-82	HPGT explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	HPGT based its choice on its assertion that it is not collecting enough revenue to generate a positive ROE.	The proceeding still remains pending before FERC. HPGT submitted an updated Form 501-G submission on November 5, 2018. FERC has still not issued an order or initiated an investigation in response to HPGT's filing.
Horizon Pipeline Company, LLC	RP19-68	Horizon explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Horizon stated that it has only two firm transportation customers that subscribe to all the capacity on its system under long-term firm transportation agreements. The agreements are at fixed negotiated rates, below the maximum tariff rates. Horizon stated that any potential adjustment in Horizon's rates would not result in an adjustment to these contract rates.	On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action.

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Kern River Gas Transmission Company	RP19-55 RP19-76	Kern River explained that there was no need for an adjustment (option 3), but also, in a separate docket (RP19-76) entered into a Settlement providing an 11% rate reduction in the form of a credit reflecting a decrease in the federal corporate tax rate.	Kern River stated that the confluence of poor market conditions for capacity on Kern River's pipeline and expiring long-term maximum tariff rate agreements on April 30, 2018, resulted in a materially different risk profile for Kern River in 2018 and going forward than existed in 2017.	FERC issued an order approving the Settlement in RP19-76 on November 15, 2018.
Kinetica Deepwater Express, LLC	RP18-1171 RP19-53	KDE chose to take no action with respect to its Form No. 501-G submission (option 4).	At the time of its submission, KDE explained that two separate proceedings were pending before FERC which would transfer its facilities to its sister company, Kinetica Energy Express, LLC, and FERC's decision in those proceedings would make its 501-G filing moot.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to KDE's filing.
Kinetica Energy Express, LLC	RP18-1172 RP19-54	KEE chose to take no action with respect to its Form No. 501-G submission (option 4).	At the time of its submission, KEE explained that two separate proceedings were pending before FERC which would transfer certain facilities from its sister company, Kinetica Deepwater Express, LLC, to KEE, and FERC's decision in those proceedings would make its 501-G filing outdated and superseded.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to KEE's filing.
MIGC LLC	RP19-56 RP19-69	MIGC explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	MIGC stated that the percentage change in MIGC's revenue requirement after adjustments are made to reflect the elimination of income taxes and ADIT indicates that no rate reduction is needed.	On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action.
Millennium Pipeline Company, LLC	RP19-65 RP19-66	Along with its One-time Report and Addendum, Millennium contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	Millennium proposed to reduce its rates by 10.3% to account for the reduction in federal income taxes resulting from the TCJA.	FERC issued an order approving Millennium's proposed rate reduction on November 15, 2018 (RP19-66). On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action (RP19-65).

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North Baja Pipeline, LLC	RP19-71 RP19-72	Along with its One-time Report and Addendum, North Baja contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	North Baja proposed to reduce its rates by 10.8% to account for the reduction in federal income taxes resulting from the TCJA.	FERC issued an order approving North Baja's proposed rate reduction on November 15, 2018 (RP19-72). On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action (RP19-71).
Northern Natural Gas Company	RP19-59	Northern explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Northern stated that "No rate adjustment from the change in the federal corporate income tax rate is appropriate because of the substantial investment Northern has been making, and continues to make, to modernize its extensive pipeline system. Northern is passing through the benefits of tax reform to its customers through continuing its modernization effort while deferring rate increases that would otherwise be imminent."	On January 16, 2019 FERC issued an order instituting an NGA Section 5 rate investigation to determine whether Northern is over collecting its cost-of-service in light of the TCJA reduction. The proceeding is pending before FERC.
Panhandle Eastern Pipe Line Company, LP	RP19-78	Panhandle explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Panhandle referenced its Addendum data and did not elaborate on its rationale within its transmittal letter.	On January 16, 2019 FERC issued an order instituting an NGA Section 5 rate investigation to determine whether Panhandle is over collecting its cost-of-service in light of the TCJA reduction. The proceeding is pending before FERC.
Portland Natural Gas Transmission System	RP19-70	PNGTS explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	PNGTS stated that its actual 2017 ROE is 5.6% and its estimated ROE, adjusted to eliminate its income tax allowance, is 7.1%. PNGTS asserted that any further reduction would put unreasonable downward pressure on its financial condition, and is below FERC's safe harbor threshold in Order No. 849.	On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action.
Southern Star Central Gas Pipeline, Inc.	RP19-75 RP19-289	Southern Star explained that there was no reason to propose an adjustment to its rates given its Form 501-G data and a settlement in principle that it reached with the majority of shippers as of the date of its submission (option 3).	Southern Star's Settlement provides for a (i) base rate reduction, effective January 1, 2019; (ii) amortization of excess ADIT; (iii) provides an avenue for Southern Star to undertake a robust Modernization Program to enhance the reliability and safety of its system.	Southern Star filed its Settlement on November 30, 2018 in RP19-289. That proceeding is still pending before FERC. FERC also has still not issued an order or initiated an investigation in response to Southern Star's 501-G submission.

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Texas Gas Transmission, LLC	RP19-74	Texas Gas explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Texas Gas' Addendum incorporated four adjustments which update its revenues and costs to reflect the passage of time and impacts from recent events affecting its business. Texas Gas stated that it expects to see continued downward pressure on its ROE over the next few years as a result of potential turnback of contracts associated with gas flows from the south end of its system to the north end of the system.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Texas Gas' filing.
Trunkline Gas Company, LLC	RP19-77	Trunkline explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Trunkline referenced its Addendum data and did not elaborate on its rationale within its transmittal letter.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Trunkline's filing.
Vector Pipeline LP	RP19-60 RP19-61	Along with its One-time Report, Vector contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	Vector proposed to reduce its rates by 9.3% to account for the reduction in federal income taxes resulting from the TCJA.	FERC issued an order approving Vector's proposed rate reduction on November 15, 2018 (RP19-61). On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action (RP19-60).
White River Hub, LLC	RP19-50 RP19-377	WRH committed to file a general Section 4 rate case in the near future (option 2) but noted at the time of its filing that it was in settlement discussions with shippers concerning the issues raised in Order No. 849 (settlement).	In Docket No. RP19-377 WRH filed a Settlement with its shippers which provides a 15% reduction to WRH's tariff rates, establishes a 3-year rate moratorium on rate changes, and resolves all issues raised in docket No. 849.	FERC issued an order approving WRH's proposed rate reduction in Docket No. RP19-377 on December 31, 2018. Requests for rehearing are due by January 30, 2019 (RP19-377). On January 16, 2019, FERC issued an order terminating the One-time Report proceeding without any further action (RP19-50).

Group II (November 8, 2018 Submission Date)

Pipeline	Docket(s)	Option	Rationale	Current Status
American Midstream (AlaTenn), LLC	RP19-274	AlaTenn explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	AlaTenn stated it is not collecting enough revenue to generate a positive return on equity, and therefore there is no justification for a rate change.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to AlaTenn's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Big Sandy Pipeline, LLC	RP19-271	Big Sandy explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Big Sandy stated 100% of its long-term firm service agreements are subject to fixed negotiated rates, and therefore no change in recourse rates would impact the rates any customer is paying. Additionally, six of Big Sandy's eight firm contracts, representing 10% of its currently subscribed firm capacity will terminate by April 30, 2019, and none of that capacity was under re-subscription contracts as of the date of its submission.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Big Sandy's filing.
Bison Pipeline LLC	RP19-260	Bison explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Bison further noted that all of its long-term firm contracts are negotiated rate contracts, and the rates associated with these firm negotiated rate contracts are all below Bison's current maximum tariff rates and are not subject to adjustment. Additionally, Bison stated that if faced with a rate review, it would adjust its capitalization to meet FERC's test for a pipeline's capital structure which would allow it to seek a rate increase.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Bison's filing.
Black Hills Shoshone Pipeline, LLC	RP19-263	Black Hills Shoshone explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Black Hills Shoshone stated that, since May 2017 (to the time of its filing) throughput has been "essentially zero."	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Black Hills Shoshone's filing.
Black Marlin Pipeline Company	RP18-1156 RP18-1149	Black Marlin was granted a waiver from filing its FERC Form No. 501-G (waiver).	Black Marlin stated that in 2017 it was granted waivers from filing its FERC Form 2-A, and it no longer provides natural gas transportation service.	FERC issued its order granting waiver on October 4, 2018.
Blue Lake Gas Storage Company	RP19-261	Rather than file its FERC Form No. 501-G, Blue Lake filed a Settlement that it entered into with customers to resolve the issues raised in Order No. 849 (settlement, option 2).	The Settlement resulted in a 10.45 percent reduction in Blue Lake's deliverability and capacity reservation rates, effective January 1, 2019.	FERC issued an order accepting revised tariff records filed to implement the Settlement on December 20, 2018. Requests for rehearing are due by January 22, 2019.

Pipeline	Docket(s)	Option	Rationale	Current Status
Centra Pipelines Minnesota Inc.	RP19-294	CPMI explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	CPMI explained that its existing rates do not fully recover its cost of service.	CPMI filed a revised Form No. 501-G on December 19, 2018 because its previous filing utilized a superseded version of the Form. The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Centra Pipelines' filing.
Central Kentucky Transmission Company	RP19-182 RP19-156	Along with its One-time Report, Central Kentucky contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	Central Kentucky proposed to reduce its rates by 3.1%, effective December 1, 2018.	FERC issued an order approving the rate reduction on November 30, 2018.
Chandeleur Pipe Line, LLC	RP19-275	Chandeleur explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Chandeleur stated that it will become a tax paying entity once a transaction closes in early 2019 regarding ownership interests in its parent company. Chandeleur also based its choice on adjustments in its Addendum.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Chandeleur's filing.
Dominion Energy Carolina Gas Transmission, LLC	RP19-270	DECG explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	DECG stated that at the close of a pending transaction it would be entitled to include an income tax allowance in its rates and its Addendum reflects an estimated ROE of 12.7% with the reduced federal income tax rate under the TCJA.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to DECG's filing.
Dominion Energy Questar Pipeline, LLC	RP19-253	DEQP explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	DEQP stated that at the close of a pending transaction involving its upstream ownership it would be entitled to include an income tax allowance in its rates and its Addendum reflects an ROE of 11.2% when adjusted for the TCJA reduction which is lower than its currently authorized ROE in its last general rate case.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to DEQP's filing.
Elba Express Company, LLC	RP19-268	Elba Express explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Elba Express stated that 99.8% of its 2017 revenues were derived from negotiated rates under long-term firm transportation agreements, and therefore, any potential adjustment to Elba Express's tariff rates would not result in an adjustment to their contract rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Elba Express's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Fayetteville Express Pipeline LLC	RP19-256	FEP explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	FEP referred to, among other things, recent changes to its ownership structure; its contract capacity being entirely subject to negotiated rate contracts; and possible future changes to its accounting of Net Amortization of Excess Deferred Income, to justify not making an adjustment to its rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to FEP's filing.
Garden Banks Gas Pipeline, LLC	RP19-265	Garden Banks explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Garden Banks stated that the One-time Report shows that it may be under collecting its cost-of-service. It shows a total estimated ROE prior to the adjustment for the TCJA of -31.3%, and a further reduction to -38.0% when adjusted for the new 21% rate.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Garden Banks' filing.
Guardian Pipeline, LLC	RP19-254	Guardian Pipeline explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Guardian Pipeline referenced calculations concerning state tax rates; regulatory liabilities, net amortization of excess and/or deficient ADIT, as well as the fact that it receives a majority of its revenues via contracts with negotiated rates as justification for not adjusting its rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Guardian Pipeline's filing.
Gulf Shore Energy Partners, LP	RP19-251 RP19-252	Along with its One-time Report, Gulf Shore contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	Gulf Shore proposed to reduce its rates by 4.5%, effective December 8, 2018.	FERC issued an order approving the rate reduction on December 6, 2018.
Gulf States Transmission LLC	RP19-259	Gulf States explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	In its transmittal letter Gulf States did not elaborate on why no proposed adjustment is necessary; however, the ROE calculation on its Form 501-G was calculated to be -70.9% when accounting for the TCJA reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Gulf States' filing.
KPC Pipeline, LLC	RP19-272	KPC explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	KPC calculated an ROE 8.5% in 2017. It asserted that it is significantly below both the 14% return on equity that was established by the Commission when setting KPC's current rates and the 12% comparison threshold recognized by the Commission in Order No. 849. With the TCJA reduction, KPC calculated that its ROE would increase to 10.3%.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to KPC's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Lake Charles LNG Company, LLC	RP19-258	Lake Charles LNG explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Lake Charles LNG stated that all its firm agreements are at negotiated rates and because those contracts are not based on cost-of-service regulation, there is no reason to implement a reduction in its cost-of-service rates at this time.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Lake Charles LNG's filing.
MarkWest New Mexico, LLC	RP19-273	MarkWest explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	MarkWest does not believe a reduction is necessary because no shipper has ever or likely will ever contract for service at tariff rates on its system. It explained that it owns one lateral pipeline that functions as a header system for three power plants owned by Southwestern Public Service Company.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to MarkWest's filing.
Mississippi Canyon Gas Pipeline, LLC	RP19-206	Not applicable.	Not applicable	Mississippi Canyon was granted an initial extension, until December 31, 2018, to file its Form 501-G. On December 20, 2018, FERC also granted Mississippi Canyon's request for further extension, until February 28, 2019, to make its filing pending settlement discussions with customers.
OkTex Pipeline Company, LLC	RP19-120 RP19-376	OkTex was exempt from filing its FERC Form No. 501-G because it was engaged in a prepackaged settlement rate proceeding as of its filing due date, which addresses the issues in Order No. 849 (exempt).	The settlement provides an across-the-board 25% reduction in OkTex's rates	FERC issued an order approving the prepackaged settlement on November 20, 2018.
PGPipeline LLC	RP19-264	PGPipeline explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Because PGPipeline is a pass-through entity owned by a limited liability company, it stated that the percentage change in its revenue requirement after adjustments are made to reflect the elimination of income taxes and ADIT indicates that no rate reduction is needed.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to PGPipeline's filing.
Southeast Supply Header, LLC	RP19-266 RP19-267	Along with its One-time Report, SESH contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	SESH proposed to reduce its rates by 3.1%, effective January 1, 2019.	On December 20, 2019, FERC approved SESH's proposed rate reduction and found that an NGA Section 5 moratorium applies with respect to any further reductions based on the ROE calculations in its One-time Report submission.

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Southern LNG Company, LLC	RP19-269	SLNG explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	SLNG does not believe a downward adjustment in its rates is needed because 78% of its 2017 revenues are derived from negotiated rates under long-term contracts with one customer. SLNG stated that these negotiated rates are binding on SLNG's customer, and any potential adjustment in SLNG's tariff rates would not result in an adjustment to its contract rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to SLNG's filing.
Southwest Gas Storage Company	RP19-257	Southwest Gas Storage explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Southwest Gas Storage justified its finding that no downward reduction is necessary by referencing, among other factors, adjustments to regulatory assets and regulatory liabilities, and annual net amortization of excess deferred income taxes calculations in its Addendum.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Southwest Gas Storage's filing.
Southwest Gas Transmission Company, A Limited Partnership	RP19-238	SGTC filed a settlement with its customers to address issues raised by Order No. 849 (settlement, option 2).	The settlement reached with customers implemented a total rate reduction of 18.4 percent on SGTC's maximum base tariff rates for the Rate Schedule T-1 monthly charge, effective January 1, 2019.	FERC approved the settlement on December 20, 2018. Requests for rehearing are due by January 22, 2019.
Western Gas Interstate Company	RP19-301 RP19-443	Western Gas Interstate Company explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Western Gas Interstate Company explained that it has not filed a general rate case since 1996 and its existing rates are therefore based on economics from over twenty years ago. As a result, it asserts that "if inflation-indexed adjustments were applied to the underlying cost of service that was used to develop" existing tariff rates, the cost increase "would far exceed" any cost-of-service benefit from the TCJA federal corporate income tax reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Western Gas Interstate Company's filing.

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WestGas InterState, Inc.	RP19-240	WGI filed a settlement with its customers to address issues raised by Order No. 849 (settlement, option 2).	The Settlement implemented a one-time rate credit of \$1,500 from WGI to Cheyenne Light Fuel and Power, WGI's only maximum recourse rate shipper, to account for the change to WGI's cost of service associated with the federal corporate income tax reduction under the TCJA.	FERC approved the settlement on December 20, 2018. Requests for rehearing are due by January 22, 2019.
Young Gas Storage Company, Ltd.	RP19-276	Young filed a settlement with its customers to address issues raised by Order No. 849 (settlement, option 2).	Among other things, effective January 1, 2019, the settlement contemplates implementing new settlement base rates for storage services provided by Young.	FERC has not yet issued an order approving the settlement.

Group III (December 6, 2018 Submission Date)

Pipeline	Docket(s)	Option	Rationale	Current Status
Alliance Pipeline LP	RP19-184	Alliance submitted a petition for waiver of FERC Form No. 501-G filing on October 31, 2018 (waiver).	Alliance stated its rates were set pursuant to a settlement agreement which includes a rate moratorium through October 1, 2019. Alliance also noted 100% of its firm transportation contracts are subscribed at negotiated rates.	The Commission granted the waiver request on November 28, 2018.
American Midstream (Midla), LLC	RP19-437	Midla explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Midla stated it is not collecting enough revenue to generate a positive return on equity, and therefore there is no justification for a rate change.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Midla's filing.
ANR Pipeline Company	RP19-403	ANR Pipeline explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	ANR Pipeline stated it has and continues to incur significant modernization expenditures pursuant to a 2016 settlement which are not captured by the 2017 data in the unadjusted Form 501-G. Also, the 2016 Settlement required ANR Pipeline to file a general rate case no later than August 1, 2022.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to ANR Pipeline's filing.
ANR Storage Company	RP19-405	ANR Storage explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	ANR Storage stated it has and continues to incur significant capital expenditures pursuant to a 2016 settlement through 2019 which will lower its ROE each year. Also, the 2016 Settlement required ANR Storage to file a general rate case no later than July 1, 2021.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to ANR Storage's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Cheniere Creole Trail Pipeline, LP	RP19-417	Creole Trail explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Creole Trail stated its sole firm transportation agreement is a negotiated rate long-term agreement for 100% of its capacity.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Creole Trail's filing.
Cheyenne Plains Gas Pipeline Company, LLC	RP19-430	Cheyenne Plains Gas explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Cheyenne Plains stated this mandatory filing undermines its's filed rates, which are deemed to be just and reasonable unless proven otherwise through full evidentiary hearing procedures. Cheyenne Plains also reiterated and incorporated by reference the comments filed by the Kinder Morgan Entities to the Commission's Notice of Proposed Rulemaking and in the Kinder Morgan Entities' Request for Rehearing.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Cheyenne Plains' filing.
Cimarron River Pipeline, LLC	RP19-415	Cimarron River explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Cimarron River stated the FERC Form No. 501-G shows a substantial under-recovery of its cost of service, even as adjusted to reflect the removal of its income tax allowance and associated ADIT. Cimarron River also stated it would further exacerbate Cimarron's inability to recover its overall cost of service.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Cimarron River's filing.
Colorado Interstate Gas Company, LLC	RP19-413	CIG explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	CIG stated this mandatory filing undermines its's filed rates, which are deemed to be just and reasonable unless proven otherwise through full evidentiary hearing procedures. CIG also reiterated and incorporated by reference the comments filed by the Kinder Morgan Entities to the Commission's Notice of Proposed Rulemaking and in the Kinder Morgan Entities' Request for Rehearing.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to CIG's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Columbia Gas Transmission, LLC	RP19-406	Columbia Gas explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Three primary reasons that Columbia Gas did not believe any rate change was necessary are that: (i) it has entered into settlements with its customers that prohibit it from making any rate modifications until January 31, 2022; (ii) with the settlement tax reductions, Columbia Gas's ROE is 9.9%; and (iii) Columbia Gas has made significant expenditures to modernize its system will continue to drive its ROE downward.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Columbia Gas' filing.
Columbia Gulf Transmission, LLC	RP19-408	Columbia Gulf explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Three primary reasons that Columbia Gulf did not believe any rate change was necessary were that: (i) it has entered into settlement with customers which prohibits it from making any base recourse rate modifications until July 1, 2019; (ii) that settlement requires it to file a general rate case no later than January 31, 2020; and (iii) Columbia Gulf's 2017 actual ROE is 5.8% and its estimated TCJA-adjusted ROE is 6.3%.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Columbia Gulf's filing.
Crossroads Pipeline Company	RP19-410	Crossroads explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Crossroads stated a rate reduction is unwarranted because its 2017 actual ROE is -0.9% and its FERC Form No. 501-G ROE of 1.0% with adjusted tax allowance tax adjusted are both significantly below the Commissions' safe harbor ROE threshold of 12%.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Crossroads' filing.
Dauphin Island Gathering Partners	RP19-435	Dauphin Island explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Dauphin Island stated the Form No. 501-G shows a substantial under-recovery of its cost of service, even as adjusted to reflect the removal of its income tax allowance and associated ADIT. Dauphin Island also stated it would further exacerbate Cimarron's inability to recover its overall cost of service.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Dauphin Island's filing.
Destin Pipeline Company, LLC	RP19-434	Destin Pipeline did not specify whether any reduction in rates was necessary as a result of the TCJA federal income tax reduction.	In its transmittal letter Destin Pipeline did not elaborate on whether a reduction in its rates was needed; however, the ROE calculation on its Form 501-G was calculated to be -8.4% when accounting for the TCJA reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Destin Pipeline's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Dominion Energy Cove Point LNG, LP	RP18-1218	DECP was granted a waiver from filing its FERC Form No. 501-G (waiver).	DECP stated that its recent general rate case settlement in Docket No. RP17-197 contains a rate moratorium through July 31, 2020, and provides the parties' intent that the settlement rates remain unaffected by any tax changes.	FERC issued its order granting waiver on October 29, 2018.
Eastern Shore Natural Gas Company	RP18-1157	ESNG submitted a petition for waiver of FERC Form No. 501-G filing on September 6, 2018 (waiver).	ESNG stated that, effective January 1, 2018, has already implemented lower rates based on the 21% corporate income tax rate pursuant to the uncontested settlement of its most recent rate case	The Commission granted the waiver request on October 3, 2018.
Florida Gas Transmission Company, LLC	RP19-402	FGT explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	FGT stated that pursuant to a settlement in its last rate case it agreed to reduce its rates effective February 1, 2019, and such reductions are not reflected in the FERC Form No. 501-G.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to FGT's filing.
Florida Southeast Connection, LLC	RP19-440	FSC explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	FSC stated its FERC Form No. 501-G ROE of 9.2% with adjusted tax allowance is less than its last approved ROE of 13%, and the ROE does not reflect property taxes from 2017 it has yet to accrue. FSC also stated that its only customer pays a negotiated rate under a 25-year service agreement that declines each year.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to FSC's filing.
Golden Pass Pipeline LLC	RP19-387	Golden Pass explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Golden Pass stated that the removal of the income tax components and the elimination of the ADIT significantly affects its levelized cost of service used to develop its recourse rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Golden Pass's filing.
Great Lakes Gas Transmission Limited Partnership	RP19-399 RP19-409	Along with its One-time Report and Addendum, Great Lakes contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	The limited Section 4 filing proposed to implement a reduction in its reservation rates for service, and its one-part rates that reflect fixed costs, by 2%.	The proceedings still remain pending before FERC.
Greylock Pipeline, LLC	RP19-306	Greylock Pipeline submitted a petition for waiver, or, in the alternative, an extension of time to file FERC Form No. 501-G on November 20, 2018.	Greylock Pipeline stated it informed its two firm shippers that it intended to submit a pre-filing settlement of its rates, and has no interruptible shippers.	On November 30, 2018, the Commission granted an extension of time to file until January 31, 2019.

Pipeline	Docket(s)	Option	Rationale	Current Status
Gulf Crossing Pipeline Company LLC	RP19-432	Gulf Crossing explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Gulf Crossing stated that as of January 1, 2019, 95.41% of Gulf Crossing's firm capacity will be held under fixed negotiated rate agreements, and the remaining capacity is either significantly discounted or allocated to its sister pipeline. Gulf Crossing also stated its FERC Form No. 501-G ROE of 6.1% with adjusted tax allowance is far below the 12% threshold.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Gulf Crossing's filing.
Gulf South Pipeline Company, LP	RP19-431	Gulf South explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Gulf South stated that its last rate case settlement provided for a rate case moratorium through May 1, 2023, and that provisions of the settlement are not severable. Gulf South also stated its FERC Form No. 501-G ROE of 6.1% with adjusted tax allowance is far below the 12% threshold.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Gulf South's filing.
High Island Offshore System, LLC	RP19-384	HIOS explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	HIOS stated, among other things, that deliveries have been in a steady and persistent state of decline resulting in a decline in transportation throughput, and at the same time operating expenses have increased.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to HIOS's filing.
Iroquois Gas Transmission System, LP	RP19-445	Iroquois explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Iroquois Gas stated that pursuant to a 2016 settlement, its rates were subject to three phased rate step-downs, a rate moratorium through September 1, 2020, and a future rate case filing no later than September 1, 2022.	The Commission has not yet acted on this filing. On January 9, 2019, Iroquois submitted a notice of settlement in principle.
Kinder Morgan Illinois Pipeline LLC	RP19-393	KMIP explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	KMIP stated that projected return on equity at a 35% federal income tax rate is -6.5%, and is the same when adjusted for TCJA reductions. Additionally, its sole shipper has reduced its MDQ on KMIP by approximately 45% when its contract was renegotiated in December 2017.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to KMIP's filing.
Kinder Morgan Louisiana Pipeline LLC	RP19-390	KMLP explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	KMLP believes that no rate change is required because its actual 2017 ROE is -8.0% and its ROE adjusted to reflect the lower income tax rate is -9.6%.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to KMLP's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
KO Transmission Company	RP19-433	KOT explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	KOT stated no rate reduction is warranted because its 2017 actual ROE was 5.0% and FERC Form 501-G ROE is 6.2% with adjusted tax allowance.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to KOT's filing.
Maritimes & Northeast Pipeline, LLC	RP19-233	Maritimes & Northeast submitted a petition for waiver of FERC Form No. 501-G filing on November 1, 2018 (waiver).	Maritimes stated its rates have been set pursuant to a 2016 settlement which includes a rate moratorium through November 1, 2019.	The Commission granted the waiver request on November 28, 2018.
MarkWest Pioneer, LLC	RP19-396	MarkWest explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	MarkWest stated FERC Form No. 501-G does not accurately reflect impairment expenses it incurred nor its true rate of depreciation.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to MarkWest's filing.
Midcontinent Express Pipeline LLC	RP19-392	MEP explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	MEP stated it is not fully recovering its cost of service as reflected by its ROE of 6.5% in its Form 501-G, and 88% of its revenues are derived from negotiated rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to MEP's filing.
Mojave Pipeline Company, LLC	RP19-404	Mojave explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Mojave stated it is not fully recovering its cost of service as reflect by its ROE of 9.3%.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Mojave's filing.
National Fuel Gas Supply Corporation	RP19-429	National Fuel explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3); however, it also committed to filing a general rate case by July 31, 2019.	National Fuel stated its ROE of 15.6% is below the threshold of ROEs that have triggered an NGA Section 5 proceeding in the past.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to National Fuel's filing.
National Grid LNG, LLC	RP19-421	National Grid explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3); however, it also committed to filing a general rate case by July 31, 2019.	National Grid stated a rate reduction is not warranted because its FERC Form No. 501-G ROE is -0.32% when adjusted for the TCJA tax reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to National Grid's filing.
Natural Gas Pipeline Company of America LLC	RP19-395	NGPL explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	NGPL stated its 2017 rate settlement provided for a rate moratorium through July 1, 2022 and phased rate reductions.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to NGPL's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Nautilus Pipeline Company, LLC	RP19-400 RP19-401	Along with its One-time Report, Nautilus contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	Nautilus' Section 4 rate filing proposed to reduce its recourse rates by 0.2% and reduce its ROE to 7.8%.	Both proceedings still remain pending before FERC. FERC has still not initiated an investigation in response to Nautilus' Form 501-G filing.
NGO Transmission, Inc.	RP19-418	NGO explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	NGO stated a rate reduction is not warranted because its FERC Form No. 501-G ROE is 5.7% when adjusted for the TCJA tax reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to NGO's filing.
Northern Border Pipeline Company	RP19-411 RP19-414	Along with its One-time Report, Northern Border Boarder contemporaneously filed a limited NGA Section 4 filing to reduce its cost-of-service rates (option 1).	Northern Border's limited Section 4 filing proposed a 2.0% rate reduction for firm service and its one-part rates that reflect fixed costs.	Both proceedings still remain pending before FERC. FERC has still not initiated an investigation in response to Northern Border's Form 501-G filing.
Northwest Pipeline LLC	RP19-106	Northwest submitted a petition for waiver of FERC Form No. 501-G filing on October 19, 2018 (waiver).	Northwest stated its uncontested, prepackaged 2017 settlement incorporated the federal corporate income tax reduction into its rates.	The Commission granted the waiver request on November 19, 2018.
Ozark Gas Transmission, LLC	RP19-205	Ozark submitted a petition for waiver of FERC Form No. 501-G filing on October 31, 2018 (waiver).	Ozark stated that its rates were set pursuant to a 2015 settlement which includes a rate moratorium through October 1, 2020.	The Commission granted the waiver request on November 28, 2018.
Paiute Pipeline Company	RP19-385	Paiute explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Paiute stated that pursuant to a recent settlement, it is required to file a general rate case by May 31, 2019, which will incorporate the TCJA reduction to the federal income tax rate.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Paiute's filing.
Pine Needle LNG Company, LLC	RP19-424	Pine Needle submitted its FERC Form No. 501-G One-time Report on December 6, 2018, and elected option 3.	Pine Needle stated a rate reduction is not warranted because its FERC Form No. 501-G ROE is 4.9 with adjusted tax allowance. Pine Needle also stated it is required to file a rate case no later than May 1, 2020, pursuant to its last rate case.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Pine Needle's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Rockies Express Pipeline LLC	RP19-412	REX explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Two primary reasons why REX argued no rate change is required at this time are that: (i) its actual 2017 ROE was 6.1% and its estimated ROE, adjusted to eliminate its income tax allowance, is 8.0%; and (ii) REX states that as of January 1, 2018, 91.1% of firm service contracts on REX are negotiated rate agreements on file with FERC, and those agreements would not receive any benefit from a rate reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to REX's filing.
Rover Pipeline LLC	RP19-422	Rover explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Rover stated that all its firm natural gas transportation agreements are at negotiated rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Rover's filing.
Ruby Pipeline, LLC	RP19-428	Ruby explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Ruby stated that its FERC Form No. 501-G ROE is 5.2% when adjusted for the TCJA reduction and therefore does not warrant a rate reduction. Additionally, 95% of its firm transportation agreements are subject to negotiated rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Ruby's filing.
Sabal Trail Transmission, LLC	RP19-444	Sabal Trail explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Sabal Trail stated a rate reduction is unwarranted because its 2017 actual ROE is 1.1% and is 1.3% when accounting for the TCJA reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Sabal Trail's filing.
Sabine Pipe Line LLC	RP19-448	Sabine explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Sabine stated that on October 21, 2018, its parent company announced a corporate simplification transaction, which will conclude in first quarter 2019, that will result in Sabine becoming a tax paying entity eligible for a tax allowance.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Sabine's filing.
Saltville Gas Storage Company LLC	RP18-1115	Saltville was exempt from filing its FERC Form No. 501-G because it was engaged in a general rate case in Docket No. RP18-1115 as of its filing due date (exempt).	FERC accepted Saltville's proposed reduction of its rates for all services effective October 1, 2018, but initiated settlement and hearing procedures to determine whether a further reduction is warranted.	The parties are engaged in settlement discussions in Saltville's general rate case.

Pipeline	Docket(s)	Option	Rationale	Current Status
Sea Robin Pipeline Company, LLC	RP19-352 RP19-394	Sea Robin filed a general Section 4 rate case on November 30, 2018 (option 2), and its submission therefore did not include a One-time Report.	Not applicable.	Sea Robin filed a Section 4 rate filing in RP19-352 on November 30, 2018. On December 31, 2018, the Commission issued an Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures.
Sierrita Gas Pipeline LLC	RP19-425	Sierrita explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Sierrita stated its only customer subscribes to all the capacity on its system under a firm transportation agreement with a negotiated rate.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Sierrita's filing.
Southern Natural Gas Company, LLC	RP18-1159	SNG submitted a petition for waiver of FERC Form No. 501-G filing on September 7, 2018 (waiver).	SNG stated its rate case settlement filed on March 12, 2018, already provides for significant rate decreases to reflect the federal income tax rate, and the settlement provides for a rate moratorium up to September 1, 2021.	The Commission granted the waiver request on October 29, 2018.
Stingray Pipeline Company, LLC	RP19-378	Stingray explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Stingray stated it may be under collecting its cost-of-service based on its FERC Form. No. 501-G ROE of -45.0% when adjusted for the TCJA reduction.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Stingray's filing.
Tallgrass Interstate Gas Transmission, LLC	RP19-423	TIGT explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	TIGT stated that pursuant to the settlement establishing its current rates, it must submit a new Section 4 rate filing by May 1, 2019.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to TIGT's filing.
Tennessee Gas Pipeline Company, LLC	RP19-351	Tennessee Gas submitted a petition for an extension of time to file FERC Form No. 501-G on November 30, 2018.	Tennessee Gas stated it commenced pre-filing settlement negotiations of its rates, and expects its Petition to be uncontested.	On December 6, 2018, the Commission granted Tennessee Gas an extension to file until February 4, 2019.
Texas Eastern Transmission, LP	RP19-297 RP19-343	In lieu of filing its FERC Form No. 501-G, Texas Eastern initiated a general rate case under NGA Section 4 which is intended to address the issues presented in Order No. 849 (option 2).	Not applicable.	Texas Eastern's general rate case remains pending before FERC.
TransColorado Gas Transmission Company LLC	RP19-426	TransColorado explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	TransColorado stated it may be under collecting its cost-of-service based on its FERC Form. No. 501-G ROE of -5.5% with adjusted tax allowance.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to TransColorado's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Transcontinental Gas Pipe Line Company, LLC	RP18-1126	Transco was exempt from filing its FERC Form No. 501-G because it was engaged in a general rate case in Docket No. RP18-1126 as of its filing due date (exempt).	Not applicable.	Transco filed a Section 4 rate filing in RP18-1126 on August 31, 2018, which includes a reclassification of ADIT and a flow back of net excess deferred income taxes. The proceeding still remains pending before FERC and the parties are engaged in settlement procedures.
Trans-Union Interstate Pipeline, LP	RP19-450	Trans-Union explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Trans-Union stated all four of its customers have negotiated rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Trans-Union's filing.
Transwestern Pipeline Company, LLC	RP19-407	Transwestern explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Transwestern referenced certain regulatory assets and liabilities that should be used to adjust its projected cost-of-service as well as challenged FERC prior approved 10.55% ROE as unreasonably low for pipelines today.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Transwestern's filing.
Tuscarora Gas Transmission Company	RP19-416 RP19-419	Along with its One-time Report and Addendum, Tuscarora contemporaneously filed a limited Section 4 filing to reduce its cost-of-service rates (option 1).	Tuscarora stated that pursuant to a 2016 settlement its rates are subject to a 7.19% reduction in August 2019, it must file a new rate case by August 1, 2022, and that it would hold settlement discussions in January. Nevertheless, Tuscarora filed a contemporaneous Section 4 rate filing to implement a 1.7% rate reduction.	Tuscarora filed a limited Section 4 rate filing in RP19-419 on December 6, 2018 which remains pending. FERC has still not issued an order or initiated an investigation in response to Tuscarora's Form 501-G filing.
UGI Mt. Bethel Pipeline Company, LLC	RP19-461	UGI Mt. Bethel explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	UGI Mt. Bethel stated a rate reduction is not warranted because its 2017 actual ROE is -2.3% and FERC Form No. 501-G ROE is -2.8% when adjusted for the TCJA rate reduction. Additionally, it stated that it has only one firm transportation customer.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to UGI Mt. Bethel's filing.
UGI Sunbury, LLC	RP19-462	UGI Sunbury explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	UGI Sunbury stated it only has 2 customers under long-term firm transportation agreements, and one customer which represents 90% of its capacity is at a negotiated rate.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to UGI Sunbury's filing.
USG Pipeline Company, LLC	RP19-383	USG One-time Report submission did not include any selection of an Order 849 option.	Not applicable	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to USG's filing.

Pipeline	Docket(s)	Option	Rationale	Current Status
Venice Gathering System, LLC	RP19-436	VGS explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	VGS stated that the settlement which set its current rates provides for a rate moratorium through October 1, 2019	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to VGS's filing.
Viking Gas Transmission Company	RP19-386	Viking Gas explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	Viking Gas stated that the settlement which set its current rates requires it to initiate a pre-filing settlement process no later than January 31, 2019, and, in the absence of a pre-filed settlement, to file a generation Section 4 rate case no later than January 2, 2020.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to Viking Gas's filing.
WBI Energy Transmission, Inc.	RP19-165	WBI Energy was exempt from filing its FERC Form No. 501-G because it was engaged in a general rate case in Docket No. RP19-165 as of its filing due date (exempt).	N/A	WBI Energy filed a Section 4 rate filing in RP19-165 on October 31, 2018, which includes a 25.5% composite state and federal income tax rate. The proceeding still remains pending before FERC and the parties are engaged in settlement procedures.
West Texas Gas, Inc.	RP19-442	WTG explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	WTG stated it has only one interstate transportation customer with very low throughput compared to other interstate pipelines, and it has not increased interstate transportation rates since it filed its last rate case in the late 1980s.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to WTG's filing.
WTG Hugoton, LP	RP19-441	WTGH explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	WTGH stated a rate reduction is not warranted because its FERC Form No. 501-G ROE is -6.6% when adjusted for TCJA reductions and all of its firm contracts are subject to negotiated rates.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to WTGH's filing.
Wyoming Interstate Company, LLC	RP19-420	WIC explained that there was no reason to propose an adjustment to its rates based on its individual circumstances (option 3).	WIC stated that a recent settlement it has entered into includes a rate moratorium through January 1, 2021.	The proceeding still remains pending before FERC. FERC has still not issued an order or initiated an investigation in response to WIC's filing.